Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

PLANET GAS LIMITED

ABN	Quarter ended ("current quarter")
46 098 952 035	31 March 2005

Consolidated statement of cash flows

		Current quarter $A'000	Year to date (3 months) $A'000
Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors	89	89
1.2	Payments for (a) exploration and evaluation	(1,423)	(1,423)
	(b) development	(127)	(127)
	(c) production	(80)	(80)
	(d) administration	(270)	(270)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	87	87
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other (Security deposits)	-	-
	Net Operating Cash Flows	**(1,724)**	**(1,724)**
	Cash flows related to investing activities		
1.8	Payment for purchases of: (a) prospects	(391)	(391)
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
	Net investing cash flows	**(391)**	**(391)**
1.13	Total operating and investing cash flows (carried forward)	**(2,115)**	**(2,115)**

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(2,115)	(2,115)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	-	-
	Net increase/(decrease) in cash held	(2,115)	(2,115)
1.20	Cash at beginning of quarter/year to date	8,129	8,129
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	**Cash at end of quarter**	**6,014**	**6,014**

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter $A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	(136)
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

N/A

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Western Gas Resources Inc ('Western Gas') is managing the development of 8 wells in one Section at the Company's Esponda Project in the Powder River Basin. The Company reimburses Western Gas for its 25% working interest in this Section. During the March 2005 quarter, the Company paid $46,000 (US$35,000) to Western Gas out of a total expenditure by Western Gas of $184,000 (US$140,000).

Kennedy Oil is managing the development of, and sole funding, 12 wells at the Company's Esponda Project in the Powder River Basin to earn a working interest of approximately 60% of each well. These wells form part of a larger development program by Kennedy Oil. Total development expenditure to 31 December 2004 totalling $2,685,802 (US$2,093,852) was incurred by Kennedy Oil to bring these 12 wells to a production stage. Revenue from the sale of gas produced from the 12 wells, which will commence in conjunction with the larger Kennedy Oil development program, will first be used to repay Kennedy Oil's development and operating costs.

Well development by both Western Gas and Kennedy Oil are completed. These wells are being dewatered and the commencement of gas production is being managed by the operators in conjunction with their larger development programs.

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available $A'000	Amount used $A'000
3.1	Loan facilities	Nil	Nil
3.2	Credit standby arrangements	Nil	Nil

Estimated cash outflows for next quarter

		$A'000
4.1	Exploration and evaluation	650
4.2	Development	300
	Total	**950**

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter $A'000	Previous quarter $A'000
5.1	Cash on hand and at bank	6,014	8,129
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
	Total: cash at end of quarter (item 1.22)	**6,014**	**8,129**

Changes in interests in mining tenements

		Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	Nil			
6.2	Interests in mining tenements acquired or increased	Beydler lease	424.04 gross acres (349.50 net acres) subject to a 16.66% landowner royalty	Nil	100%
		Krell lease	519.43 gross acres (445.69 net acres) subject to a 16.66% landowner royalty	Nil	100%

+ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

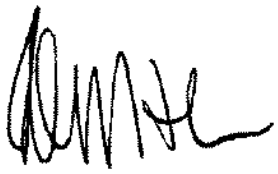
		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	**Preference +securities** *(description)*	Nil			
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	N/A			
7.3	**+Ordinary securities**	168,800,005	120,550,000	Fully Paid	Fully Paid
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	Nil Nil			
7.5	**+Convertible debt securities** *(description)*	Nil			
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	Nil Nil			
7.7	**Options** *(description and conversion factor)*	Nil		*Exercise price*	*Expiry date*
7.8	Issued during quarter	N/A			
7.9	Exercised during quarter	N/A			
7.10	Expired during quarter	N/A			
7.11	**Debentures** *(totals only)*	Nil			
7.12	**Unsecured notes** *(totals only)*	Nil			

+ See chapter 19 for defined terms.

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).

2 This statement does give a true and fair view of the matters disclosed.



Sign here: ..... Date: 29 April 2005
Print name: Peter J. Nightingale
Director

Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

5 Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

+ See chapter 19 for defined terms.